**CAMU Business Meeting**
**9 AM**
**Friday, November 9, 2018**
**Fountain Utilities Customer Service Center**
**SW Corner of Ohio & Main**
**Fountain, CO 80817**
**AGENDA**

---

1) Welcome and self-introductions

2) July Business Meeting Minutes Approval

3) Treasurer's Report

4) Committee Reports

   a) Board of Directors
      i) Report on Board Meeting
      ii) Approval of 2019 Budget and Dues and Assessments
      iii) 2019 Meeting Dates and Locations

   b) Legislative Committee
      i) 2018 election overview

   c) General Membership Update

5) PUC/Legal Report

6) Executive Director's Report

7) Other business

8) Adjourn Meeting

---

# CAMU Business Meeting Minutes
# July 13, 2018
# The Lodge at Mountaineer Square
# Mt. Crested Butte, CO

**Call to Order**
The meeting was called to order at 9:00 a.m. by President Rick Rigel. Member introductions were made. The attendance sheet is attached hereto.

**Discussion on Municipal Sell-outs**
CAMU Director Dan Hodges presented a slide show on the value of community ownership. Ursula Schryver, APPA, presented a slide show on trends in municipalization and sellouts. Matt LeCref, Frederick town manager, discussed their history and current status of the pending sale to United Power. Rick Rigel, ARPA General Manager, discussed their status with assigning power supply contracts with Tri-State G&T, noting that ARPA members would remain public power communities. Negotiations are still in process.

**A meeting break was taken from 10:35 a.m. to 10:50 a.m.**

**Annual Board Elections**
President Rigel presented the Board's recommendations to the membership to re-elect the current board members whose terms expire July 2018 for an additional 3-year term. Those board members are Dave Hornbacher, Susan Wisecup, and Craig Johnson. President Rigel asked for any nominations from the floor. There were no nominations from the floor. Brent Nation made a motion to approve and the motion was seconded by Mark Johnson and passed unanimously.

**May Meeting Minutes**
President Rigel asked for any questions or corrections related to the May meeting minutes. There were none. Craig Johnson made a motion to approve the minutes as presented. The motion was seconded by Brent Nation and passed unanimously.

**Board of Directors' Report**
President Rigel reported that the Board had terminated the Fairfield & Woods legal assistance contract. It was determined to be more cost effective and beneficial to establish a municipal list serve for legal matters. The Board is also looking at the best way to track PUC activity. Lastly the next meeting will take place November 8 & 9 in Fountain in order to include a debrief on the November election results and impacts.

**Treasurer's Report**
Treasurer Mark Johnson presented the financial reports through June 30, 2018 with no remarkable deviations from budget.

**Executive Director's Report & Call Before You Dig Legislation**
Executive Director Hodges encouraged members to read their packet. He then provided a presentation on the recent Colorado 811 legislation. This and all other presentations will be posted to the CAMU website.

**Member's Updates**

- Brent Nation (Fort Morgan): Waste energy project, they also continue to move forward with their broadband project with Allo Communications.
- Craig Johnson (PRPA): New headquarters campus construction, wind, solar & battery storage projects.
- Lisa Rosintoski (Fort Collins): Fiber project launched, billing software for all utilities soon to be announced.
- Adam Suppes (Delta): Progress on acquiring city limits territory.
- Mark Johnson (Colorado Springs Utilities): Fire/mutual aid with Aspen
- Susan Wisecup (Longmont): NextLight™ broadband was named fastest ISP in the nation by PC Magazine. Coupling electric and broadband has continued to serve both utilities and the community well.
- Andy Colosimo (Colorado Springs Utilities): CEO recruitment/interviews process, cryptocurrency activity, Drake plant studies continue, battery storage analysis in progress.

**Adjournment**

With no further business, President Rick Rigel adjourned the meeting at 12:03 p.m.

Respectfully submitted,

Susan Wisecup
Board Secretary, Colorado Association of Municipal Utilities

# Colorado Association of Municipal Utilities

## STATEMENT OF ACTIVITY YTD COMPARISON

July - September, 2018

| | TOTAL | | | | |
|---|---|---|---|---|---|
| | JUL - SEP, 2018 | JUL - SEP, 2017 (PY) | CHANGE | % CHANGE | JAN - SEP, 2018 (YTD) |
| Revenue | | | | | |
| Administrative Support | | | | | 1,420.00 |
| Affiliated Members | 600.00 | 200.00 | 400.00 | 200.00 % | 5,400.00 |
| Annual Conference Revenue | 4,575.00 | 2,092.00 | 2,483.00 | 118.69 % | 27,895.00 |
| Assessments & Dues | | | | | |
| Associate Member Assessments | | | | | 8,342.28 |
| Municipal Members | | | | | 143,650.45 |
| **Total Assessments & Dues** | | | | | **151,992.73** |
| PUC Tracking Assessment | | | | | 6,666.00 |
| **Total Revenue** | **$5,175.00** | **$2,292.00** | **$2,883.00** | **125.79 %** | **$193,373.73** |
| GROSS PROFIT | **$5,175.00** | **$2,292.00** | **$2,883.00** | **125.79 %** | **$193,373.73** |
| Expenditures | | | | | |
| Administrative and General Expenses | | | | | |
| Bank Fees | 65.78 | 30.93 | 34.85 | 112.67 % | 767.99 |
| Office/General Administrative Expenditures | 520.89 | 480.41 | 40.48 | 8.43 % | 3,216.52 |
| **Total Administrative and General Expenses** | **586.67** | **511.34** | **75.33** | **14.73 %** | **3,984.51** |
| Annual Conference Expenses | 6,139.96 | 10,288.66 | -4,148.70 | -40.32 % | 8,365.57 |
| Communications | 7.25 | | 7.25 | | 601.24 |
| Legal & Legislative Contingency | 2,065.84 | 2,705.32 | -639.48 | -23.64 % | 10,203.41 |
| Legal Retainer | | | | | 12,065.46 |
| Lobbyist Contract | 8,600.01 | 8,600.01 | 0.00 | 0.00 % | 25,800.03 |
| Member Meetings | | 1,745.90 | -1,745.90 | -100.00 % | 2,255.13 |
| Memberships | | | | | 875.00 |
| **Total Expenditures** | **$17,399.73** | **$23,851.23** | **$ -6,451.50** | **-27.05 %** | **$64,150.35** |
| NET OPERATING REVENUE | **$ -12,224.73** | **$ -21,559.23** | **$9,334.50** | **43.30 %** | **$129,223.38** |
| Other Revenue | | | | | |
| Interest Earned | 184.45 | 177.40 | 7.05 | 3.97 % | 504.89 |
| **Total Other Revenue** | **$184.45** | **$177.40** | **$7.05** | **3.97 %** | **$504.89** |
| NET OTHER REVENUE | **$184.45** | **$177.40** | **$7.05** | **3.97 %** | **$504.89** |
| NET REVENUE | **$ -12,040.28** | **$ -21,381.83** | **$9,341.55** | **43.69 %** | **$129,728.27** |

# Colorado Association of Municipal Utilities

## BUDGET VS. ACTUALS: CAMU 2018 - FY18 P&L

January - December 2018

| | TOTAL | | |
|---|---|---|---|
| | ACTUAL | BUDGET | OVER BUDGET |
| Revenue | | | |
| Administrative Support | 1,420.00 | 1,420.00 | 0.00 |
| Affiliated Members | 5,800.00 | 4,400.00 | 1,400.00 |
| Annual Conference Revenue | 27,895.00 | 25,000.00 | 2,895.00 |
| Assessments & Dues | | | |
| Associate Member Assessments | 8,342.28 | 8,342.00 | 0.28 |
| Municipal Members | 143,650.45 | 144,814.00 | (1,163.55) |
| **Total Assessments & Dues** | **151,992.73** | **153,156.00** | **(1,163.27)** |
| PUC Tracking Assessment | 6,666.00 | 6,666.00 | 0.00 |
| **Total Revenue** | **$193,773.73** | **$190,642.00** | **$3,131.73** |
| GROSS PROFIT | **$193,773.73** | **$190,642.00** | **$3,131.73** |
| Expenditures | | | |
| Administrative and General Expenses | | 4,517.00 | (4,517.00) |
| Bank Fees | 780.19 | | 780.19 |
| Office/General Administrative Expenditures | 3,416.45 | | 3,416.45 |
| **Total Administrative and General Expenses** | **4,196.64** | **4,517.00** | **(320.36)** |
| Annual Conference Expenses | 8,365.57 | 10,000.00 | (1,634.43) |
| Communications | 601.24 | 2,000.00 | (1,398.76) |
| Executive Director Contract (CSU) | | 100,000.00 | (100,000.00) |
| Legal & Legislative Contingency | 11,075.39 | 15,000.00 | (3,924.61) |
| Legal Retainer | 12,065.46 | 20,000.00 | (7,934.54) |
| Lobbyist Contract | 28,666.70 | 34,400.00 | (5,733.30) |
| Member Meetings | 2,255.13 | 4,500.00 | (2,244.87) |
| Memberships | 875.00 | 825.00 | 50.00 |
| **Total Expenditures** | **$68,101.13** | **$191,242.00** | **$ (123,140.87)** |
| NET OPERATING REVENUE | **$125,672.60** | **$ (600.00)** | **$126,272.60** |
| Other Revenue | | | |
| Interest Earned | 565.47 | 600.00 | (34.53) |
| **Total Other Revenue** | **$565.47** | **$600.00** | **$ (34.53)** |
| NET OTHER REVENUE | **$565.47** | **$600.00** | **$ (34.53)** |
| NET REVENUE | **$126,238.07** | **$0.00** | **$126,238.07** |

# Colorado Association of Municipal Utilities

## STATEMENT OF FINANCIAL POSITION

As of October 31, 2018

| | TOTAL |
|---|---|
| ASSETS | |
| Current Assets | |
| Bank Accounts | |
| Ent Checking | 137,436.63 |
| Ent Reserves (Money Market) | 121,399.62 |
| PayPal Bank | 0.00 |
| Savings | 0.00 |
| **Total Bank Accounts** | **$258,836.25** |
| Accounts Receivable | |
| Accounts Receivable | 0.00 |
| **Total Accounts Receivable** | **$0.00** |
| Other Current Assets | |
| Undeposited Funds | 0.00 |
| **Total Other Current Assets** | **$0.00** |
| **Total Current Assets** | **$258,836.25** |
| **TOTAL ASSETS** | **$258,836.25** |
| LIABILITIES AND EQUITY | |
| Liabilities | |
| Current Liabilities | |
| Credit Cards | |
| Business Credit Card (1581) | 1,505.99 |
| **Total Credit Cards** | **$1,505.99** |
| **Total Current Liabilities** | **$1,505.99** |
| **Total Liabilities** | **$1,505.99** |
| Equity | |
| Opening Balance Equity | 125,322.68 |
| Retained Earnings | 5,769.51 |
| Net Revenue | 126,238.07 |
| **Total Equity** | **$257,330.26** |
| **TOTAL LIABILITIES AND EQUITY** | **$258,836.25** |

# Colorado Association of Municipal Utilities
## 2019 Draft Budget (Proposed)

| Revenues | 2019 | 2018 | Change | % | |
|---|---|---|---|---|---|
| Admin | $ 1,420.00 | $ 1,420.00 | $ - | 0.0% | |
| Affiliates | $ 4,400.00 | $ 4,400.00 | $ - | 0.0% | |
| Conference | $ 25,000.00 | $ 25,000.00 | $ - | 0.0% | |
| Members | $ 150,896.98 | $ 153,156.00 | **$ (2,259.02)** | **-1.5%** | No change/offset with reserves |
| Interest Earned | $ 600.00 | $ 600.00 | $ - | 0.0% | |
| PUC Tracking | $ 6,000.00 | $ 6,666.00 | $ (666.00) | -10.0% | |
| Misc. | $ 2,259.02 | $ - | $ 2,259.02 | | One time charge to reserves |
| **Total Revenues** | **$ 190,576.00** | **$ 191,242.00** | **$ (666.00)** | **-0.3%** | |
| **Expenditures** | **2019** | **2018** | **Change** | **%** | |
| Admin/General | $ 4,750.00 | $ 4,517.00 | **$ 233.00** | **5.2%** | Bank fees are increasing |
| Conference | $ 10,000.00 | $ 10,000.00 | $ - | 0.0% | |
| Comms | $ 2,000.00 | $ 2,000.00 | $ - | 0.0% | |
| Exec. Dir. | $ 100,000.00 | $ 100,000.00 | $ - | 0.0% | |
| Contingency | $ 15,000.00 | $ 15,000.00 | $ - | 0.0% | |
| Legal Retainer | $ - | $ 20,000.00 | **$ (20,000.00)** | **-100.0%** | Eliminate line item |
| Lobbyist Contract | $ 35,600.00 | $ 34,400.00 | **$ 1,200.00** | **3.5%** | 3.5% raise for Kara |
| Meetings | $ 4,500.00 | $ 4,500.00 | $ - | 0.0% | |
| Memberships | $ 875.00 | $ 825.00 | **$ 50.00** | **6.1%** | Reflects actual costs |
| PUC Tracking | $ 6,000.00 | $ - | **$ 5,000.00** | **100.0%** | New line item |
| **Sub Tot. Expenses** | **$ 178,725.00** | **$ 191,242.00** | **$ (12,517.00)** | **-6.5%** | |
| **Dues Offset** | **$ 2,259.02** | **$ 0.00** | **$ 2,259.02** | | Applied to non PRPA/CSU Dues |
| **Tot. Expenses** | **$ 180,984.02** | **$ 191,242.00** | **$ (10,257.98)** | | |
| Net Revenues | **$ 9,591.98** | **$ 0.00** | **$ 9,591.98** | **100.0%** | Tot. Revs. - Tot. Expenses |
| Prior Year Cash | $ 136,840.00 | $ 131,000.00 | $ 5,840.00 | **4.5%** | left over from legal retainer |
| Cash + Net Revenue | $ 146,431.98 | $ 131,000.00 | $ 15,431.98 | **11.8%** | |
| Op. Reserve | $ 44,681.25 | $ 47,810.50 | $ (3,129.25) | -6.5% | 25 % of expenses per policy |
| **Resreves +/-** | **$ 101,750.73** | $ 83,189.50 | $ 18,561.23 | 22.3% | |

| **5 Year Forecast** | Forecast assumes expenses increase 1 % per year | | | | | |
|---|---|---|---|---|---|---|
| **Year** | **Income** | **Expenses (+1%)** | **Net Revenue** | **Op. Reserve** | **Net Cash Bal.** | **Reserve + / -** |
| **2019** | **$ 190,576.00** | **$ 178,725.00** | $ 11,851.00 | **$ 44,681.25** | **$ 146,431.98** | **$ 101,750.73** |
| **2020** | **$ 190,576.00** | $ 180,512.25 | $ 10,063.75 | $ 45,128.06 | $ 156,495.72 | $ 111,367.66 |
| **2021** | **$ 190,576.00** | $ 182,317.37 | $ 8,258.62 | $ 45,579.34 | $ 164,754.35 | $ 119,175.00 |
| **2022** | **$ 190,576.00** | $ 184,140.55 | $ 6,435.45 | $ 46,035.14 | $ 171,189.80 | $ 125,154.66 |
| **2023** | **$ 190,576.00** | $ 185,981.95 | $ 4,594.05 | $ 46,495.49 | $ 175,783.84 | $ 129,288.36 |
| **2024** | **$ 190,576.00** | $ 187,841.77 | $ 2,734.23 | $ 46,960.44 | $ 178,518.07 | $ 131,557.63 |

| TOWN | EIA Data | DUES | ASSESSMENTS | 19 Projected | 19 Offset | 19 Proposed | 2018 | Change | Change % | TOTAL % |
|---|---|---|---|---|---|---|---|---|---|---|
| Aspen | 64,474 | $ 100.00 | $ 2,465.46 | $ 2,565.46 | $ (126.38) | $ 2,439.08 | $ 2,473.40 | $ 92.06 | 3.72% | 1.68% |
| Burlington | 31,635 | $ 100.00 | $ 1,209.71 | $ 1,309.71 | $ (62.40) | $ 1,247.31 | $ 1,271.86 | $ 37.85 | 2.98% | 0.86% |
| Center | 14,866 | $ 100.00 | $ 568.47 | $ 668.47 | $ (40.49) | $ 627.98 | $ 860.47 | $ (192.01) | -22.31% | 0.44% |
| Colorado Springs | 4,556,755 | $ 100.00 | $ 50,950.84 | $ 51,050.84 | $ - | $ 51,050.84 | $ 51,050.84 | $ - | 0.00% | 33.33% |
| Delta | 54,053 | $ 100.00 | $ 2,066.96 | $ 2,166.96 | $ (101.71) | $ 2,065.26 | $ 2,010.07 | $ 156.89 | 7.81% | 1.41% |
| Estes Park | 124,640 | $ 100.00 | $ 1,865.51 | $ 1,965.51 | $ - | $ 1,965.51 | $ 1,987.30 | $ (21.79) | -1.10% | 1.28% |
| Fleming | 2,963 | $ 100.00 | $ 113.30 | $ 213.30 | $ (5.10) | $ 208.21 | $ 195.75 | $ 17.55 | 8.97% | 0.14% |
| Fort Collins | 1,499,035 | $ 100.00 | $ 22,436.32 | $ 22,536.32 | $ - | $ 22,536.32 | $ 22,539.88 | $ (3.56) | -0.02% | 14.71% |
| Fort Morgan | 250,150 | $ 100.00 | $ 9,565.63 | $ 9,665.63 | $ (471.63) | $ 9,194.00 | $ 8,957.15 | $ 708.48 | 7.91% | 6.31% |
| Fountain | 218,116 | $ 100.00 | $ 8,340.66 | $ 8,440.66 | $ (418.19) | $ 8,022.47 | $ 7,953.55 | $ 487.11 | 6.12% | 5.51% |
| Frederick | 0 | $ - | $ - | $ - | $ - | $ - | $ 1,095.75 | | | |
| Glenwood Springs | 125,618 | $ 100.00 | $ 4,803.58 | $ 4,903.58 | $ (243.63) | $ 4,659.95 | $ 4,675.37 | $ 228.21 | 4.88% | 3.20% |
| Granada | 1,960 | $ 100.00 | $ 74.95 | $ 174.95 | $ (6.11) | $ 168.84 | $ 214.74 | $ (39.79) | -18.53% | 0.11% |
| Gunnison | 67,682 | $ 100.00 | $ 2,588.13 | $ 2,688.13 | $ (129.82) | $ 2,558.31 | $ 2,538.00 | $ 150.13 | 5.92% | 1.76% |
| Haxtun | 7,676 | $ 100.00 | $ 293.53 | $ 393.53 | $ (14.91) | $ 378.62 | $ 379.99 | $ 13.54 | 3.56% | 0.26% |
| Holly | 7,736 | $ 100.00 | $ 295.82 | $ 395.82 | $ (14.75) | $ 381.07 | $ 376.97 | $ 18.85 | 5.00% | 0.26% |
| Holyoke | 21,406 | $ 100.00 | $ 818.56 | $ 918.56 | $ (41.69) | $ 876.87 | $ 882.92 | $ 35.64 | 4.04% | 0.60% |
| Julesburg | 10,408 | $ 100.00 | $ 398.00 | $ 498.00 | $ (20.30) | $ 477.70 | $ 481.21 | $ 16.79 | 3.49% | 0.33% |
| La Junta | 78,197 | $ 100.00 | $ 2,990.22 | $ 3,090.22 | $ (148.02) | $ 2,942.20 | $ 2,879.75 | $ 210.47 | 7.31% | 2.02% |
| Lamar | 84,280 | $ 100.00 | $ 3,222.83 | $ 3,322.83 | $ (165.22) | $ 3,157.61 | $ 3,202.80 | $ 120.04 | 3.75% | 2.17% |
| Las Animas | 24,076 | $ 100.00 | $ 920.66 | $ 1,020.66 | $ (46.90) | $ 973.76 | $ 980.72 | $ 39.93 | 4.07% | 0.67% |
| Longmont | 784,188 | $ 100.00 | $ 11,737.08 | $ 11,837.08 | $ - | $ 11,837.08 | $ 11,766.98 | $ 70.10 | 0.60% | 7.73% |
| Loveland | 697,579 | $ 100.00 | $ 10,440.79 | $ 10,540.79 | $ - | $ 10,540.79 | $ 10,585.54 | $ (44.75) | -0.42% | 6.88% |
| Lyons | 11,433 | $ 100.00 | $ 437.19 | $ 537.19 | $ (23.58) | $ 513.61 | $ 542.90 | $ (5.70) | -1.05% | 0.35% |
| Oak Creek | 10,587 | $ 100.00 | $ 404.84 | $ 504.84 | $ (19.78) | $ 485.06 | $ 471.50 | $ 33.35 | 7.07% | 0.33% |
| Springfield | 10,442 | $ 100.00 | $ 399.30 | $ 499.30 | $ (22.74) | $ 476.55 | $ 527.14 | $ (27.84) | -5.28% | 0.33% |
| Trinidad | 47,984 | $ 100.00 | $ 1,834.89 | $ 1,934.89 | $ (91.48) | $ 1,843.41 | $ 1,817.92 | $ 116.97 | 6.43% | 1.26% |
| Wray | 22,764 | $ 100.00 | $ 870.49 | $ 970.49 | $ (44.19) | $ 926.29 | $ 929.97 | $ 40.52 | 4.36% | 0.63% |
| Yuma | 0 | $ - | $ - | $ - | $ - | $ - | $ 1,163.27 | | | |
| ARPA | | $ 2,085.57 | | $ 2,085.57 | $ - | $ 2,085.57 | $ 2,085.57 | $ - | 0.00% | 1.36% |
| NMPP | | $ 2,085.57 | | $ 2,085.57 | $ - | $ 2,085.57 | $ 2,085.57 | $ - | 0.00% | 1.36% |
| PRPA | | $ 4,171.14 | | $ 4,171.14 | $ - | $ 4,171.14 | $ 4,171.14 | $ - | 0.00% | 2.72% |
| TOTAL | 8830703 | $ 11,042.28 | $ 142,113.72 | $ 153,156.00 | $ (2,259.02) | $ 150,896.98 | $ 153,156.00 | $ 2,259.02 | | |

| | | CAMU Dues Formula (No Changes) | | | | | |
|---|---|---|---|---|---|---|---|
| | | 2018 | $ required = | $ 153,156.00 | | | |
| | SALES (EIA DATA) | DUES | ASSESSMENTS | TOTAL | | | % OF TOTAL |
| CSU | | | | $ 51,050.84 | | | 33.33% |
| PRPA+4 CITIES | 3,105,442.00 | $ 4,571.14 | $ 46,479.70 | $ 51,050.84 | | | 33.33% |
| left for other towns | 1,168,506.00 | $ 2,200.00 | $ 44,683.18 | $ 46,883.18 | | | 30.61% |
| ARPA & NMPP | | $ 4,171.14 | $ - | $ 4,171.14 | | | 2.72% |
| $/MWH for others | | $ 0.038240 | Total | **$ 153,156.00** | | | |
| $/MWH Colorado Springs | | $ 0.011203 | | | | | |
| $/MWH Estes Park | | $ 0.015769 | | | | | |
| $/MWH Fort Collins | | $ 0.015034 | | | | | |
| $/MWH Longmont | | $ 0.015095 | | | | | |
| $/MWH Loveland | | $ 0.015111 | | | | | |

# 2019 CAMU
# Proposed Meeting &
# Key Events Schedule

| DATE | EVENT | LOCATION |
|---|---|---|
| **February ?** | **CAMU Board Meeting** | **Longmont, CO** |
| **February ?** | **CAMU Winter Meeting** | **Longmont, CO** |
| February 25 – 27 | APPA Legislative Rally | Washington, DC |
| March 29-31 | APPA Lineworkers Rodeo | Colorado Springs |
| March 31 – April 1 | APPA E&O Conference | Colorado Springs |
| **May 9** | **CAMU Board Meeting** | **NE, CO** |
| **May 10** | **CAMU Spring Meeting** | **NE, CO** |
| June 16-19 | APPA Annual Conference | Austin, TX |
| June 18-21 | CML Annual Conference | Breckenridge, CO |
| **July 10-11** | **CAMU Annual Conference** | **Delta** |
| **July 12** | **CAMU Summer Meeting** | **Delta** |
| **October 10** | **CAMU Board Meeting** | **Colorado Springs** |
| **October 11** | **CAMU Fall Meeting** | **Colorado Springs** |

Colorado Association of Municipal Utilities

# Executive Director's Quarterly Report
# 4th Quarter 2018

## Summary

It has been a very busy time since my last report in July! In addition to my usual travel for the APPA Advisory Committee in August and attending the Rocky Mountain Utility Efficiency Exchange meeting in September, my new duties with APPA have resulted in an additional annual meeting in October. Further, the possibility of a Democratic take-over of the US House of Representatives has reinvigorated activity at APPA and caused me to travel to DC to reengage with APPA CEO Climate Change and Generation Policy Task Force (say that five times fast!) to assist with laying the ground work for discussions on potential policy positions on potential federal climate change proposals. On top of that, it's an election year and I have been holding on numerous meetings with candidates for the General Assembly and Governor since the State Fair Legislative BBQ in August. Finally, my son has entered his senior year in high school and we have been elbow-deep in senior-year activities, Friday night football, campus tours, and seemingly endless college applications. Taken all together the last 3 months have been hectic, fun, challenging, enlightening, and, at times, a little frightening!

## Highlights on Executive Director Activity

- APPA Advisory Committee in Monterey, CA. I chaired the APPA Advisory Committee annual meeting on July 29-31 in Monterrey, California. The committee is comprised of heads of both the various public power state-wide associations and the Power Marketing Administrations (PMAs) and Tennessee Valley Authority (TVA) customer advocacy organizations. Of the 20 members present, nine of the members (45 percent) have been in their positions for less than five years and, of that number, six (30 percent) were first time Advisory Committee participants.

  

  The conversation on activities in the various states was dominated by public power associations' legislative responses to the continued push of the telecommunications industry to change pole attachment laws in the various state legislatures and helpful analysis from APPA staff on how the industry's state-level efforts are being used by the industry to attempt an elimination of the municipal exemption from federal pole attachment regulations. The group also continued the discussion from the APPA National Conference on the status of various municipal buy-out attempts by investor-owned utilities and rural electric cooperatives. At the association-management level, there was a recurring concern expressed over the need for statewide associations to adopt or improve association director succession plans.

- Utility Efficiency Exchange Conference in Aspen. I once again attended the Rocky Mountain Utility Efficiency Exchange Annual Conference in Aspen, CO in September (I must confess that driving to Aspen in the middle of September almost makes up for my near daily commutes to Denver!) At the event I was able to connect with various members of the Colorado Energy Office and attendees from Aspen, Longmont, Loveland, and PRPA. It is great to see public power at the forefront of energy efficiency adoption and innovation.

- APPA CCCGPTF in Washington, DC. The possibility that control of the US House of Representative may switch to Democratic control in November has reinvigorated the activity of the APPA CEO Climate Change and Generation Policy Task Force. This group was created to bring together disparate Public Power CEOs and Association Directors to attempt to forge consensus positions on federal climate change legislation. The work of this group has largely gone dormant since the GOP takeover of Congress in 2010. I attended a meeting of this committee in early October at APPA headquarters and will be representing Colorado's collective views as APPA seeks to reengage Congress on this issue.

- APPA Board of Directors Meeting in San Diego. Well, it's official. My name's on the website and everything (I was pretty excited until I noticed who some of my fellow Board members are!—JK). In all seriousness, I was very pleased to attend my very first APPA Board of Directors Meeting at the end of October. The Board adopted a new 10-year financial plan, heard updates on APPA's pension and health plan strategies, and adopted a revised (and much improved) strategic plan. I look forward to continuing my service on the Board for the next 3 years.

- 811 Road Show. So check out my new tattoo on the right! Just kidding, but if I were to get ink, something tells me it would be "I heart 811." The last couple of months have resulted in my holding several meetings and countless phone calls on the recently passed changes to the 811 law. Much like it was when I was a kid, it seems I have some explaining to do and I have been working with our members and other stakeholder to educate them on CAMUs efforts on the measure.

**Upcoming Key Events**

Between now and our meeting in February, I plan to represent CAMU at the following events:

- APPA Public Power Forward & Cybersecurity Summit in Austin, TX (November 11- 14)
- Post-Election Meetings in Washington, DC (Dec. 3 -5)
- Colorado General Assembly (Convenes January 4)